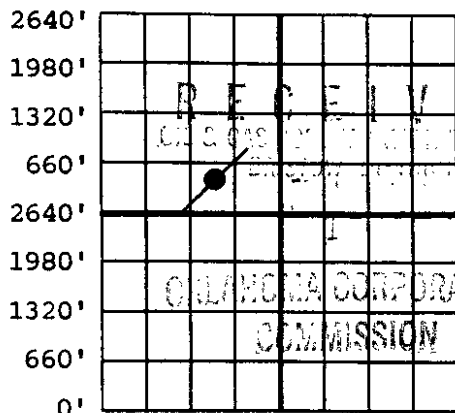


LOCATE WELL ON GRID BELOW

PLUGGING RECORD
(Rule 3-405)Form 1003/1003C
(Rev. 1987)OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105TYPE OR USE BLACK INK
Instructions on back of form

Fill out completely and mail to district office:

District I: (918) 367-3333
115 W. Sixth Street/P. O. Box 1525
Bristow, Oklahoma 74010District III: (405) 255-0103
15 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533District II: (405) 375-5570
202 E. Miles
Mingfisher, Oklahoma 73750District IV: (405) 332-3441
703 N. Broadway/P.O. Box 2389
Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--If you do not know the API number, call OCC Well Records at (405) 521-2275 or Petroleum Information, Inc., at (405) 848-9824.

| | | | | |
|---|-----------------|---------------|-----------------------------|-----------------------------|
| Lease Name Cooper | Well No. 2-A | County Kay | API Number N/A 071-00654 | Well TD: 2942 |
| Location SW 1/4 SE 1/4 NW 1/4 3 27N 5E | | | | -Record of pipe pulled- |
| Name of Operator Service Drilling Co. | | | | Size put in(ft) pulled (ft) |
| Address 1800 Fourth National Bank Bldg | | | | 4 2942 224 |
| City Tulsa | | | | 9 5/8 106 -0- |
| State OK | | | | |
| Zip 74119 | | | | |
| Phone (A.C.) 918-582-9141 | | | | |
| Date Plugging Complete 9-30-87 | | | | |
| Type of Well Oil-Depleted | | | | |
| Treatable Water Depth 265 | | | | |

| Plug | Type of Plug CIBP, Cement, Packer etc | Size Hole or Pipe of Placement | Depth | If cement, Number of Sacks | Slurry Volume | Calculated TOC | Measured Top of Plug If Tagged |
|------|---|--------------------------------------|-------|----------------------------------|------------------|-------------------|--------------------------------------|
| 1 | Cement | 4 | 2887 | 25 | 29.50 | 2487 | |
| 2 | Cement | 7 7/8, 95/8 | 350 | 90 | 106.20 | 50 | |
| 3 | Cement | 9 5/8 | 33 | 10 | 11.80 | 3 | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |

REMARKS: * 4" Casing parted at 224', ran 1" tubing down betwee production casing and surface casing and open hole to 350' and pumped plug. Ran 1" tubing down production to 350' and pumped plug.

Does the above conform strictly to the oil and gas regulations (3-404)? ☒ Yes ☐ No

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Larry E. Brown
Signature of Cementer or Authorized Representative

Larry E. Brown 12-3-87
Name of Person and Title (Type or Print) Date
Ancon Well Service 595

Cementing Company Permit Number
8600 S. Lewis 918 2997786
Street Address or P. O. Box Phone
Tulsa, Ok. 74137

City State Zip

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Mike Barnhart
Signature of Operator or Authorized Representative

Mike Barnhart Production Manager 12-9-87
Name of Person and Title (Type or Print) Date

Name of Field Inspector
Mr. Gene Phillips

Signature of District Manager

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER:

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

INSTRUCTIONS:

1. Form must be completely filled out and sent to district office within within 30 days after plugging is completed.
Send original and one copy.
Type or use black ink.
API number of well is important and is used to match this record to the completion report.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. In specifying the type of plug use the following notation:
CIBP - cast iron bridge plug.
CEM - cement plug.
CIBP + CEM - cast iron bridge plug and cement.
Packer - packer.
If other abbreviations are used, please define.
B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).
4. If you have questions concerning the completion of this form, call the appropriate District Office.

000045**For Commission Use Only -- Do Not Write Below This Line****PLUGGING RECORD CHECKLIST**

| Approved | Rejected | |
|--------------------------|--------------------------|--|
| <input type="checkbox"/> | <input type="checkbox"/> | 1. API Number Invalid |
| <input type="checkbox"/> | <input type="checkbox"/> | 2. Legal Description Invalid for County |
| <input type="checkbox"/> | <input type="checkbox"/> | 3. Operator Number Missing/Invalid |
| <input type="checkbox"/> | <input type="checkbox"/> | 4. Well Location Invalid/Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 5. Lease Name Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 6. Well Number Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 7. Plugging Date Invalid |
| <input type="checkbox"/> | <input type="checkbox"/> | 8. Well Type Missing/Invalid |
| <input type="checkbox"/> | <input type="checkbox"/> | 9. Well Total Depth Missing/Invalid |
| <input type="checkbox"/> | <input type="checkbox"/> | 10. Record of Pipe Pulled Incomplete |
| <input type="checkbox"/> | <input type="checkbox"/> | 11. Well Location does not Match Well Plat |
| <input type="checkbox"/> | <input type="checkbox"/> | 12. Sand or Zone Record not Complete |
| <input type="checkbox"/> | <input type="checkbox"/> | 13. Producing Formation Information Incomplete |
| <input type="checkbox"/> | <input type="checkbox"/> | 14. Treatable Water Depth Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 15. Perforation Depths Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 16. Information on Plug - Operator |
| <input type="checkbox"/> | <input type="checkbox"/> | 17. Plugging Description Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 18. Offset Lease Owners Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 19. Last Production Information Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 20. Plugging Contractors Name Missing |
| <input type="checkbox"/> | <input type="checkbox"/> | 21. Sub-Surface Sketch not Complete |
| <input type="checkbox"/> | <input type="checkbox"/> | 22. Information on Plug - Cementing Company |
| <input type="checkbox"/> | <input type="checkbox"/> | 23. Other: _____ |